

ECONOMIC DEVELOPMENT RATE

I. Definitions

- New Load:** New Load is additional load which is added to the City's system by a new establishment, by expansion of an existing establishment, or by occupation of an existing establishment by a new Customer. In the case of expansion of an existing establishment, New Load shall be the net incremental load above that which existed prior to approval for service under this ED Rate. Load increases that result from renewal of service following interruptions, such as equipment failure, temporary plant shutdown, strike, or economic conditions, or from shifting load from an establishment or delivery point served by the City or another PMPA Participant to the City shall not be considered New Load.
- Customer(s):** Customer(s) shall mean the retail electric customer of the City that is qualifying for the ED Rate. A qualifying customer must be a single enterprise, operating in a single building. A qualified customer may not be one that would qualify for a retail residential rate schedule pursuant to usual utility practices.
- Service Date:** Service Date is the date the Customer first took permanent electric service from the City.
- Month:** The term Month as used in this ED Rate shall mean a calendar month.
- Annual:** The term Annual is defined as the 12-month period beginning with the month in which the ED Rate was initiated for a particular Customer.
- On-Peak Hours:** During the months of June through September, On-Peak Hours are from 1:00 p.m. to 9:00 p.m., Monday through Friday. During the months of October through May, On-Peak Hours are from 6:00 a.m. to 1:00 p.m., Monday through Friday.
- Off-Peak Hours:** Off-Peak are all hours that are not On-Peak hours, including every hour on Saturday and Sunday.

SECTION 2: ECONOMIC DEVELOPMENT RATE Continued

II. Applicability

The ED Rate set forth in this Section 2 is applicable for approved Customers that bring on New Load that result in:

- A. an Annual average Monthly demand of 100 kW or greater and
- B. an Annual average Monthly load factor of 45% or greater.

For purposes of applying the criteria set forth above in Section 2, Part II, A, the Annual average Monthly demand shall be the average of each Month's greatest Measured Demand for the twelve-month period beginning with the Month the ED Rate is initiated. Measured Demand is determined in accordance with Part IV of Section 2.

For purposes of applying the 45% Annual average Monthly load factor criteria set forth above, the Annual average Monthly load factor shall be the average of each Month's load factor for the twelve-month period beginning with the Month the ED Rate is initiated. Load factor shall be computed as the sum of the kWh of energy provided by the City during the current billing Month divided by the product of the greatest Measured Demand for the Month and the number of hours in the Month.

After a review of the ED Customer's Annual load, if the ED Customer's Annual average Monthly demand falls below the demand levels stated above in Part II, A, or if the average Monthly load factor falls below 45%, the City may drop the Customer from the ED Rate.

Any customer desiring service of a load under the ED Rate shall provide written notification to the City at least one hundred and twenty (120) days prior to the Service Date. Such notice shall include completion of PMPA's Economic Development Rider Application (attached) which includes information on the new Customer's demand, load factor, and facility, among other data.

The Customer's loads will be billed under the ED Rate beginning with the first day of the Month following notification of PMPA by the City that the Customer's load is at, or close to, qualifying levels. The Customer must be placed on the ED Rate within twenty four (24) months of the Service Date. Any Customer not placed on the ED Rate within this twenty four (24) month period will no longer qualify for the ED Rate.

SECTION 2: ECONOMIC DEVELOPMENT RATE Continued

III. Monthly Customer, Demand and Energy Charges

A.	Customer Charge	\$40.93
B.	Demand Charges	
	(1) On-Peak Billing Demand:	
	Summer Months (June 1-Sept 30)	\$16.70 per kW
	Winter Months (Oct 1-May 31)	\$ 9.78 per kW
	(2) Excess Off-Peak Billing Demand	
	All Months	\$ 1.32 per kW
C.	Energy Charges	
	(1) On-Peak Energy	6.4227¢/per kWh
	(2) Off-Peak Energy	3.0710¢/per kWh
	(3) Excess Energy	4.4562¢/per kWh

SECTION 2: ECONOMIC DEVELOPMENT RATE Continued

IV. Determination of Billing Demands and Energy

A. Measured Demands:

For a ED Customer, Measured Demand shall be a 60-minute integrated kW demand that occurs during the time period appropriate to the context in which the term Measured Demand is used (e.g., during the entire current Month or On-Peak Hours). Measured Demands of a Customer shall be determined using metering equipment provided pursuant to Part VI of this Section 2.

B. Billing Demands for ED Customers:

For service under this Section 2, On-Peak Billing Demand and Excess Off-Peak Billing Demand shall be determined in the following manner.

(1) On-Peak Billing Demand:

On-Peak Billing Demand shall be the amount equal to the greater of (i) the greatest Measured Demand determined to have occurred during the On-Peak Hours of the current billing Month, (ii) 50% of the greatest Measured Demand determined to have occurred during the On-Peak Hours of the eleven (11) billing Months prior to the current billing Month, or (iii) 15 kW.

(2) Excess Off-Peak Billing Demand:

Excess Off-Peak Billing Demand shall be the amount, if any, by which the greatest Measured Demand determined to have occurred during the current billing Month exceeds the On-Peak Billing Demand for the current billing Month.

C. Billing Energy:

(1) On-Peak Billing Energy shall be the sum of the kWh's of energy provided by the City during the current billing Month having occurred during On-Peak Hours, as determined using metering equipment provided pursuant to Part VI of this Section 2.

(2) Off-Peak Billing Energy shall be the sum of the kWh's of energy, up to 2,000 kW per hour, provided by the City during the current Month having occurred during Off-Peak Hours, as determined using metering equipment provided pursuant to Part VI of this Section 2.

(3) Excess Billing Energy shall be the sum of the kWh's of energy provided by the City during the current billing Month, less the sum of the kWh's billed during the current Month as On-Peak and Off-Peak Billing Energy. Excess Billing Energy shall be equal to the amount of energy, if any, that exceeded the 2,000 kW limit per hour during Off-Peak hours.

SECTION 2: ECONOMIC DEVELOPMENT RATE Continued

V. Metering

Metering equipment necessary to provide hourly load measurements and any other data reasonably required for the City to bill and otherwise account for service provided to the customer under this Section 2, as well as the meter communication method necessary to extract that meter data, shall be furnished, owned, installed and maintained by the customer at no expense to the City.

The metering equipment furnished and the method for communicating with the meter shall be as specified and approved by the City. Metering equipment and its corresponding communications connection shall be installed and maintained in a manner that provides reliable and accurate data. The Customer shall provide the City a schematic for the initial connection of the metering equipment and all subsequent modifications thereto. Such connection plans shall be subject to the City's approval.

If a Customer's New Load is the result of an expansion of an existing establishment and historical meter data can be retrieved, an additional meter will not be required.